

EP702 - Power System Protection & Switchgear

Time : Three Hours



Max. Marks : 80

Notes :

1. All questions carry equal marks.
2. Due credit will be given to neatness and adequate dimensions.
3. Assume suitable data wherever necessary.
4. Use of non programmable calculator is permitted.

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| 1. | a) | Describe the constructional details of vacuum circuit breaker and explain its principle of operation and working. | 8 |
| | b) | Explain the phenomenon of current chopping in a circuit breaker what measures are to be taken to reduce it. | 8 |

OR

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| 2. | a) | Discuss the recovery rate theory and energy balance theory of are interruption in a circuit breaker. | 8 |
| | b) | Explain in detail the constructional features, principle of working of SF ₆ circuit breaker with a neat diagram. | 8 |
| 3. | a) | State and explain essential qualities of protective relaying. | 8 |
| | b) | Describe directional overcurrent relay. Explain why would you prefer directional overcurrent relay. | 8 |

OR

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| 4. | <p>a) With a neat sketch explain the over current scheme for feeder protection.</p> <p>b) Compare the time current characteristics of inverse, very inverse and extremely inverse over current relays. Also discuss there are of applications.</p> | 8 |
| 5. | <p>a) Explain a scheme of protection for transmission line showing the characteristics in R-X diagram using the following relays.</p> <div style="display: flex; justify-content: space-between; margin-left: 40px;"> i) Impedance relay ii) Reactance relay. </div> <p>b) Explain the effect of following on performance of distance relays.</p> <div style="display: flex; justify-content: space-between; margin-left: 40px;"> i) Line length ii) Power swing. </div> | 8 |

OR

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| 6. | <p>a) Illustrate the basic features of 3 zone stepped distance protection scheme for a long transmission line, employing MHO characteristic for Zones 1 and 2, with an offset MHO characteristics for Zone 3 and starting.</p> | 8 |
| | <p>b) Explain the directional comparison method of carrier current protection.</p> | 8 |

7. a) Describe the principle of Merz-price system of protection applied to a power transformer. What are the short comings of this scheme. 8
- b) Describe the method of protecting bus bars by differential relaying. What are the limitations of this method. 8

OR

8. a) Discuss a scheme of protection for a large three phase induction motor. 8
- b) Draw and explain the differential scheme of an alternator. Discuss it's limitations and suggest remedies to overcome them. 8
9. a) Give the classification of static relay. Draw and explain the block diagram of a static relay indicating it's basic elements. 8
- b) Explain with a neat sketch - 8
- i) Phase comparator
 - ii) Amplitude comparator

OR

10. a) Draw and explain block diagram of microprocessor based reactance relay. 8
- b) Explain the following related to microprocessor based relays. 8
- i) Digital Logic Communication.
 - ii) Direct relay to relay digital logic communication.
